



APsystems Microinverter User Manual

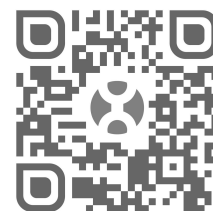
APsystems DS3D Microinverter (For LATAM)



ALTENERGY POWER SYSTEM Inc.
latam.APsystems.com

APsystems

APsystems Guadalajara:
AV. Lazaro Cardenas 2850-5º Piso, Colonia Jardines del Bosque
P. 44520, Guadalajara, Jalisco
TEL: 52 (33) -3188-4604 EMAIL: info.latam@APsystems.com



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Products information

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1.Important Safety Instructions

This manual contains important instructions to follow during installation and maintenance of the APsystems Photovoltaic Grid-connected Microinverter. To reduce the risk of electrical shock and ensure a safe installation and operation of the APsystems Microinverter, the following symbols appear throughout this document to indicate dangerous conditions and important safety instructions.

Specifications are subject to change without notice. Please ensure you are using the most recent update found at <https://latam.apsystems.com/en/resources/library/>

WARNING

This indicates a situation where failure to follow instructions may cause a serious hardware failure or personnel danger if not applied appropriately. Use extreme caution when performing this task.

NOTICE

This indicates information that is important for optimized microinverter operation. Follow these instructions closely.

1.1 Safety Instructions

- ✓ Only qualified professionals should install and/or replace APsystems Microinverters.
- ✓ Perform all electrical installations in accordance with local electrical codes.
- ✓ Before installing or using the APsystems Microinverter, please read all instructions and cautionary markings in the technical documents and on the APsystems Microinverter system and the solar array.
- ✓ **Do NOT** disconnect the PV module from the APsystems Microinverter without first disconnecting the AC power.
- ✓ Be aware that the body of the APsystems Microinverter is the heat sink and can reach a temperature of 80°C. To reduce risk of burns, do not touch the body of the Microinverter.
- ✓ **Do NOT** attempt to repair the APsystems Microinverter. If the micro is suspected to be faulty, please contact your local APsystems Technical Support to start troubleshooting and obtain a RMA (Return Merchandise Authorization) number to start the replacement process if needed. Damaging or opening the APsystems Microinverter will void the warranty.
- ✓ Caution!
When connecting a microinverter, it is recommended to first connect the AC Bus cable to the ground then connect the AC connector to ensure proper earthing of the microinverter, then do the DC connections. When disconnecting a microinverter disconnect the AC by opening the branch circuit breaker first but maintain the protective earthing conductor in the branch circuit breaker connected to the microinverter, then disconnect the DC inputs.
- ✓ Please install AC breakers on the AC side of the inverter.

1.Important Safety Instructions

1.2 Radio Interference Statement

The equipment could radiate radio frequency energy and this might cause harmful interference to radio communications if not following the instructions when installing and using the equipment. But there is no guarantee that interference will not occur in a particular installation. If this equipment causes harmful interference to radio or television reception, the following measures might resolve the issues:

- A) Relocate the receiving antenna and keep it well away from the equipment.
- B) Consult the dealer or an experienced radio / TV technical for help.

Changes or modifications not expressly approved by the party responsible for compliance may void the user's authority to operate the equipment.

1.Important Safety Instructions

1.3 Symbols replace words on the equipment, on a display, or in manuals



APsystems Trademark.



Caution, risk of electric shock.



Caution, hot surface.



NOTICE, danger!This device directly connected with electricity generators and public grid.

Qualified
personnel

Person adequately advised or supervised by an electrically skilled person to enable him or her to perceive risks and to avoid hazards which electricity can create. For the purpose of the safety information of this manual, a "qualified person" is someone who is familiar with requirements for safety, electrical system and EMC and is authorized to energize, ground, and tag equipment, systems, and circuits in accordance with established safety procedures. The inverter and complete system may only be commissioned and operated by qualified personnel.

2. APsystems Microinverter System Introduction

The APsystems Microinverter is used in utility-interactive grid-tied applications, comprised of three key elements:

- APsystems Microinverter
- APsystems Energy Communication Unit (ECU)
- APsystems Energy Monitor and Analysis (EMA) web-based monitoring and analysis system

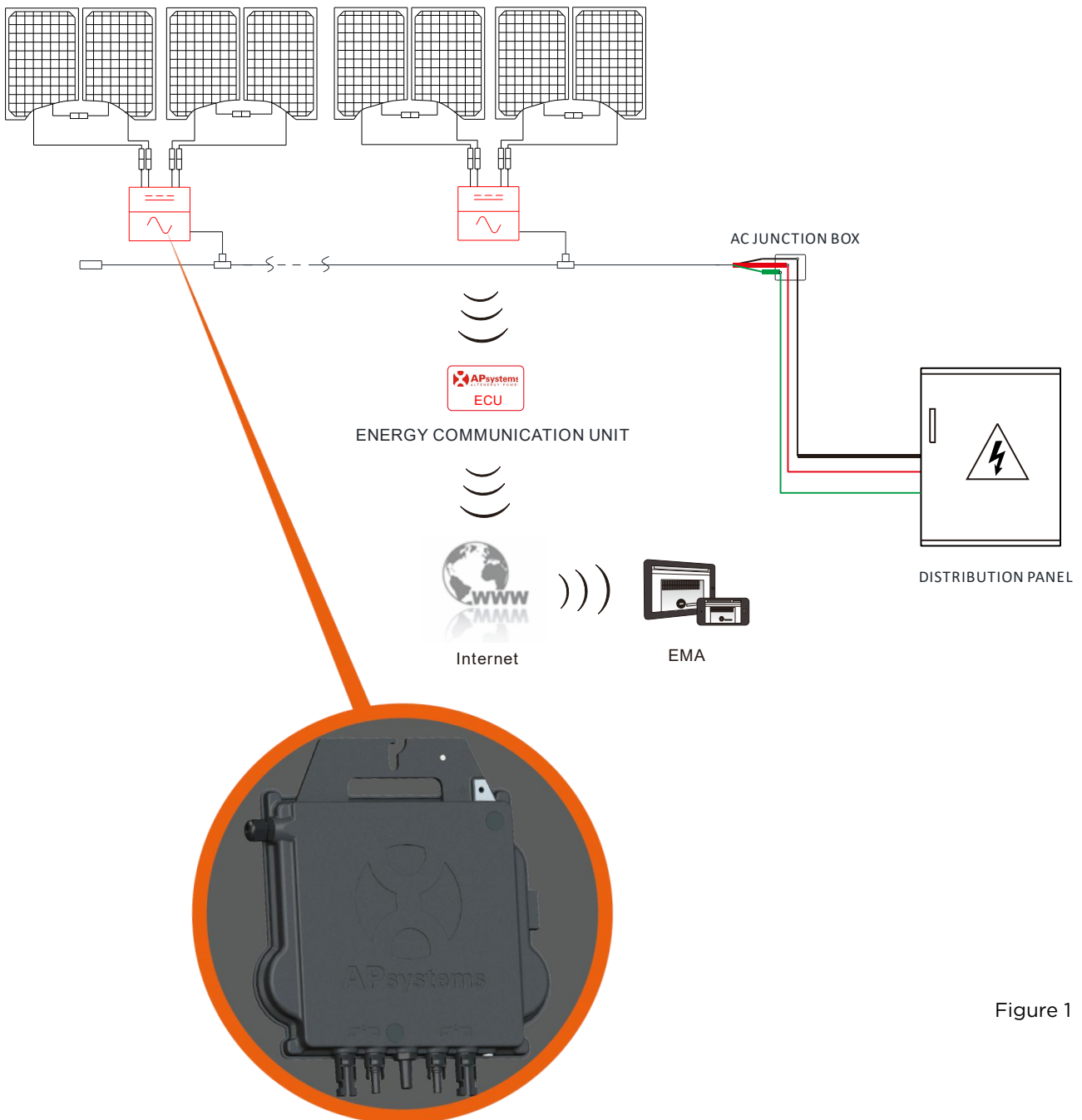


Figure 1

2. APsystems Microinverter System Introduction

This integrated system improves safety, maximizes solar energy harvest, increases system reliability, and simplifies solar system design, installation, maintenance, and management.

Safety with APsystems Microinverters

In a typical string inverter installation, PV modules are connected in series. The voltage adds-up to reach high voltage value (from 600Vdc up to 1000Vdc) at the end of the PV string. This extreme high DC voltage brings a risk of electrical shocks or electrical arcs which could cause fire in a worst case scenario. When using an APsystems microinverter, each one or two PV modules are connected to DC input. Voltage at the back of each PV module never exceeds PV modules Voc, which is lower than 60Vdc for most of PV modules used with APsystems microinverters, which means the DC input voltage will never exceed 120Vdc, and this low voltage will reduce the risk of electrical shock, electrical arcs and fire hazards.

APsystems Microinverters maximize PV energy production

Each input channel has individual Maximum Peak Power Tracking (MPPT) control, which ensures that the maximum power is produced to the utility grid regardless of the performance of the PV modules of other channels in the array. When PV modules in the array are affected by shade, dust, different orientation, or any situation in which one channel underperforms compared with the other channels, the APsystems Microinverter ensures top performance from the array by maximizing the performance of each channel individually within the array.

More reliable than centralized or string inverters

The distributed APsystems Microinverter system ensures that no single point of system failure exists across the PV system. APsystems Microinverters are designed to operate at full power at ambient outdoor temperatures of up to 65 deg. C (or 149 deg. F). The inverter case is designed for outdoor installation and complies with the IP67 environmental enclosure rating.

Simple to install

APsystems Microinverters are compatible with most of 60 and 72 cell PV modules or 120 and 144 half-cut cells PV modules. (In order to confirm compatibility of PV module with APsystems microinverter, feel free to check our online “E-decider” module compatibility tool or contact your local APsystems Technical Support).

Installation requires a minimum number of accessories and microinverters offer a lot of versatility to the installer: microinverters can indeed be installed on different roofs with different orientation or with modules having different orientation.

In the same way, end-user can extend their system whenever they want with microinverters.

Smart system performance monitoring and analysis

The APsystems Energy Communication Unit (ECU) is installed by simply plugging it into any wall outlet and providing an Ethernet or Wi-Fi connection to a broadband router or modem. After installing and setting the ECU (see ECU Instruction Manual), the full network of APsystems Microinverters automatically reports to the APsystems Energy Monitor and Analysis (EMA) web server.

3. APsystems Microinverter DS3D Introduction

APsystems 3rd generation of dual microinverters DS3D is reaching unprecedented power outputs of 2000W to adapt to today's larger power module. With 2 independent MPPTs, encrypted Zigbee signal, the DS3D benefits from an entirely new architecture.

The innovative and compact design make the product lighter while maximizing power production. The components are encapsulated with silicone to reduce stress on the electronics, facilitate thermal dissipation, enhance waterproof properties, and ensure maximum reliability of the system via rigorous testing methods including accelerated life testing. A 24/7 energy access through Apps or web based portal facilitate remote diagnosis and maintenance.

With a performance and an efficiency of 97%, a unique integration with 20% less components, APsystems DS3D is a game changer to residential and commercial PV.

Key Product Features:

- One microinverter connects to four PV modules
- Each channel connects 2 PV modules in series (for PV modules with Voc<60V)
 - The 2 PV modules in series must reach a total Voc within the Operation Voltage Range as prescribed in the datasheet, section 8.1
 - It is recommended to only use PV modules of same brand and same type when connecting them in series
 - If the PV module has already a standalone Voc within the Operation Voltage Range (i.e 96 cells PV modules), then only 1 PV module must be connected per DC input
- Maximum output power reaching 2000W
- Two input channels with independent MPPT
- Maximum reliability, Type 6
- Encrypted Zigbee communication
- Safety protection relay integrated
- Single phase microinverter. Possible to install in a balanced 3-phase system

4. APsystems Microinverter System Installation

A PV system using APsystems Microinverters is simple to install. Each Microinverter easily mounts on the PV racking, directly beneath the PV module(s). Low voltage DC wires connect from the PV module directly to the Microinverter, eliminating the risk of high DC voltage. Installation MUST comply with local regulations and technical rules.

Special Statement: we advise to install a RCD breaker only if required by the local electrical code.

WARNING

- ①. Perform all electrical installations in accordance with local electrical codes.
- ②. Be aware that only qualified professionals should install and/or replace APsystems Microinverters.
- ③. Before installing or using an APsystems Microinverter, please read all instructions and warnings in the technical documents and on the APsystems Microinverter system itself as well as on the PV array.
- ④. Be aware that installation of this equipment includes the risk of electric shock.
- ⑤. Do not touch any live parts in the system, including the PV array, when the system has been connected to the electrical grid.

NOTICE

Even if not required by local electrical code, we strongly recommend to install surge protection devices in the dedicated AC box.

4.1 Additional accessories supplied by APsystems

- AC Y3 Bus cable
- AC Y3 Bus Cable End Cap
- AC Y3 Bus Cable Y-CONN Cap
- AC Y3 Bus Cable Unlock Tool
- ECU
- AC connectors male/female

4.2 Other required accessories not supplied by APsystems

In addition to your PV array and its associated hardware, you may need the following items:

- An AC connection junction box
- Mounting hardware suitable for module racking
- Sockets and wrenches for mounting hardware

4. APsystems Microinverter System Installation

4.3 Installation Procedures

4.3.1 Step 1 - Verify that grid voltage is matching with microinverter rating

4.3.2 Step 2 - Y3 AC Bus Cable distribution

- Each connector drop of the AC Bus cable shall be matching the position of the microinverter.
- One end of the AC bus cable is used to access the junction box into the power grid.
- Wire the conductors of the AC bus: L1 - BLACK ; L2 - RED; PE - GREEN.**

⚠ WARNING

Wiring color code can be different according to the local regulation. Check all the wires of the installation before connecting to the AC bus to be sure they match. Wrong cabling can damage irreparably the microinverters: such damage is not covered by the warranty.

⚠ WARNING

It is strictly prohibited to hand carry the microinverter by its AC cable.



4.3.3 Step 3 - Attach the APsystems Microinverters to the Racking

- Mark the location of the microinverter on the rack, with respect to the PV module junction box or any other obstructions.
- Mount one microinverter at each of these locations using hardware recommended by your module racking vendor.

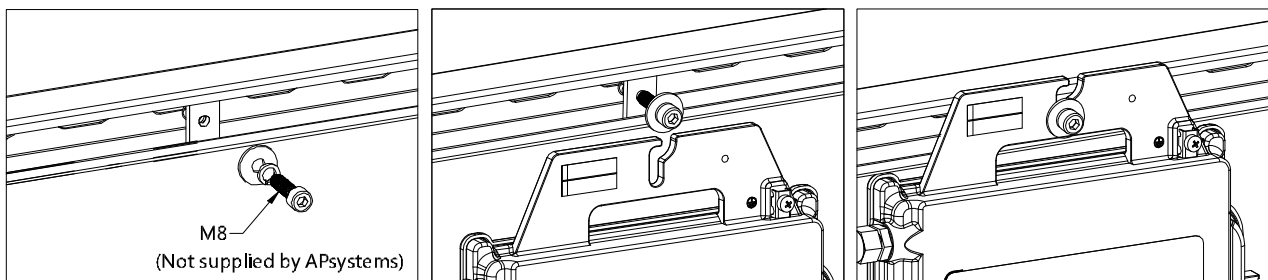


Figure 2

⚠ WARNING

Install the microinverters (including DC and AC connectors) under the PV modules to avoid direct exposure to rain, UV or other harmful weather events. Allow a minimum of 1.5 cm (3/4") below and above the casing of the microinverter to allow proper air flow. The racking must be properly grounded as per local electrical code.

4. APsystems Microinverter System Installation

4.3.4 Step 4 - Ground the system

Y3 AC Bus cable has an embedded PE wire: this might be sufficient to ensure proper grounding of the whole PV array. However in areas with special grounding requirements, external grounding work may still be needed, using the grounding lug supplied with the Microinverter

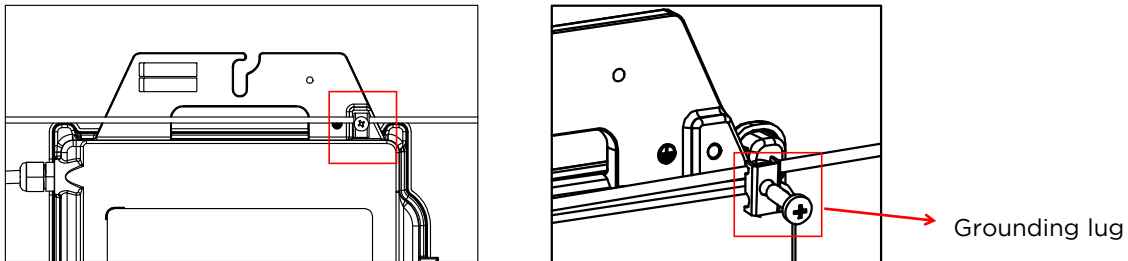


Figure 3

4.3.5 Step 5 - Connect the APsystems microinverter to AC bus cable

Insert the microinverter AC connector into the trunk cable connector. Make sure to hear the “click” as a proof of robust connection

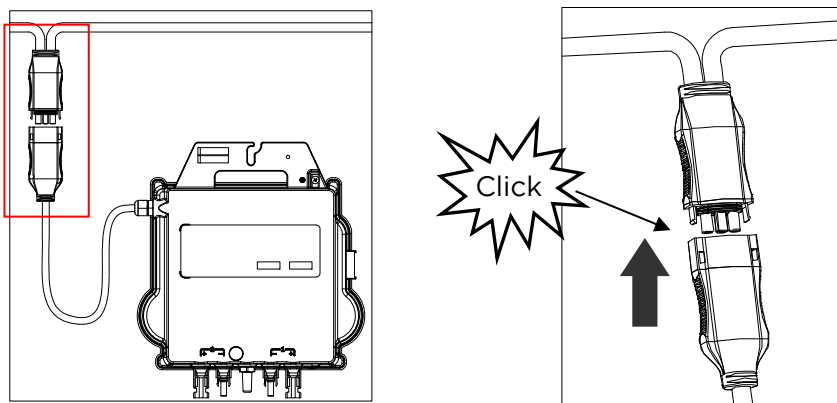


Figure 4

Best Practice: Use the Bus Cable Unlock Tool of AC Bus to disconnect the connectors.

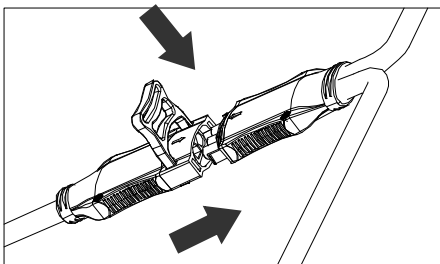


Figure 5

NOTICE

Check the microinverter technical data on page 19 to confirm maximum allowable number of microinverters on each AC branch of the circuit.

4.APsystems Microinverter System Installation

AC connector interface as from left to right.

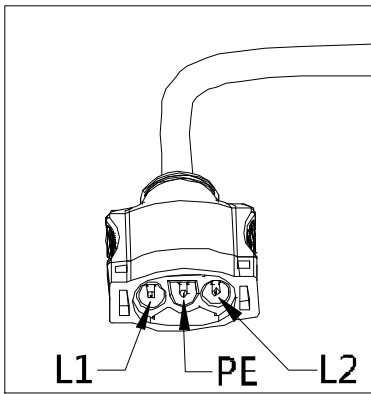


Figure 6

Cover any unused connectors with Bus Cable Y-CONN to protect the unused connectors.

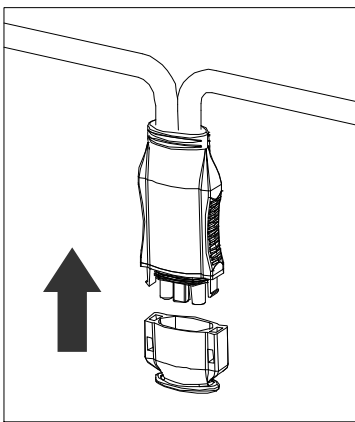
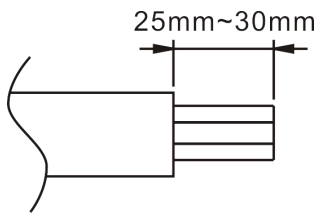


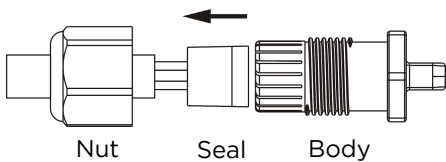
Figure 7

4.3.6 Step 6 - Install a Bus Cable End Cap at the end of AC bus cable

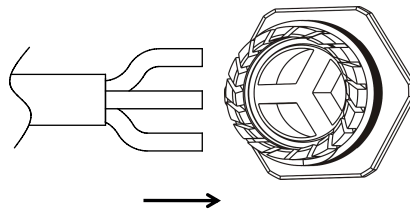
a. Strip cable jacket.



b. Insert the cable end into the seal.



c. Insert the wires into the cable clamps.



d. Rotate the nut with 3.3N·m until the latching mechanism meets the base.

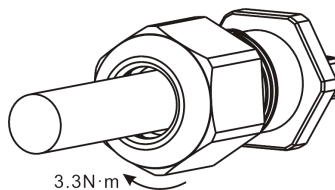


Figure 8

4.APsystems Microinverter System Installation

4.3.7 Step 7 - Connect APsystems Microinverters to the PV Modules

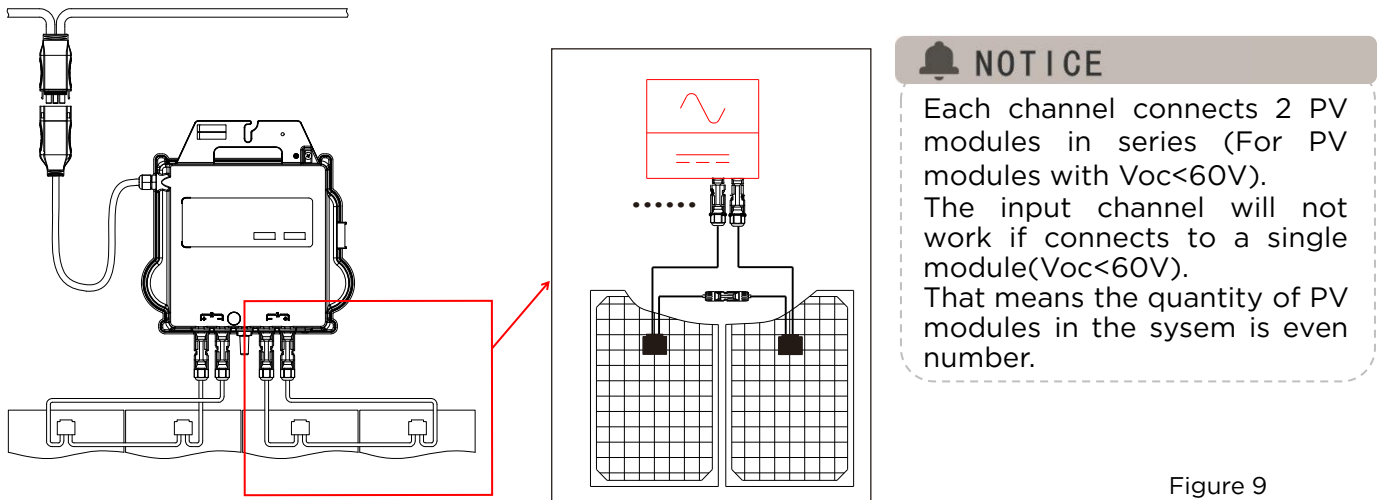


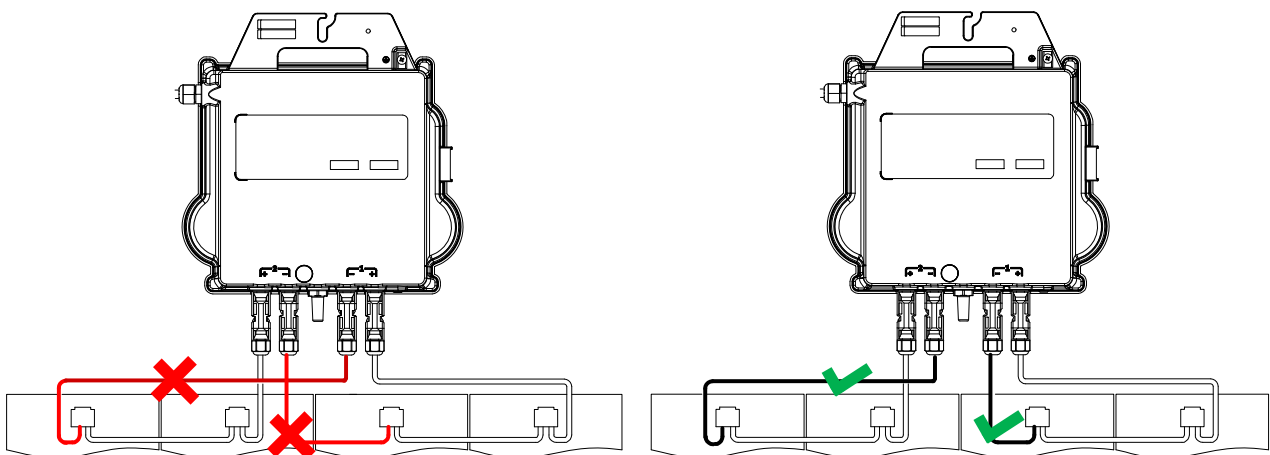
Figure 9

NOTICE

When plugging in the DC cables, the microinverter should immediately blink red one time and green ten times. This will happen as soon as the DC cables are plugged in and will show that the microinverter is functioning correctly. This entire check function will start and end within 10 seconds of plugging in the unit, so pay careful attention to these lights when connecting the DC cables.

WARNING

Double check to make sure all of the AC and DC wiring has been correctly installed. Ensure that none of the AC and/or DC wires are pinched or damaged. Make sure that all of the junction boxes are properly closed.



WARNING

Each PV panel must be carefully connected to the same channel. Make sure to not split positive and negative DC cables into two different input channels: microinverter will be damaged and warranty will not apply.

4. APsystems Microinverter System Installation

4.3.8 Step 8 - Complete the APsystems installation map

- a. Each APsystems Microinverter has 2 removable serial number labels.
- b. Complete installation map by sticking ID label of each microinverter at the right location.
- c. The second serial number label, could be stuck on the solar module frame, which could help later to confirm the position of the microinverter without dismantling the PV module.

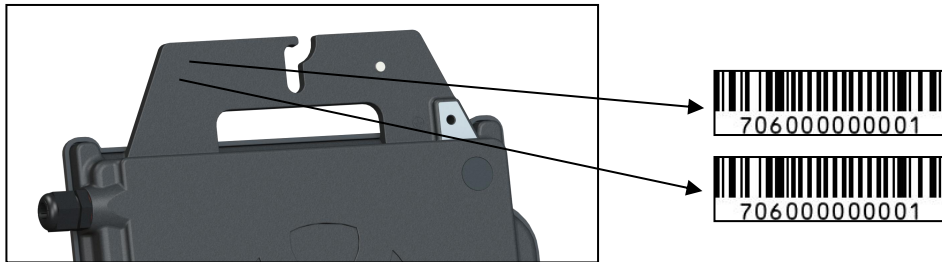


Figure 10

NOTICE

- ①. The layout of the microinverters' serial numbers installation map is only suitable for typical installation
- ②. Installation Map is available in the last page appendix of this manual.
- ③. Use ECU_APP (available in the EMA Manager) to scan the serial numbers on the map when setting up the ECU (see ECU instruction manual for more info).

5. APsystems microinverter system operating instructions

To operate the APsystems microinverter PV system:

1. Turn ON the AC circuit breaker on each microinverter AC branch circuit.
2. Turn ON the main utility-grid AC circuit breaker. Your system will start producing power after approximately one minute of waiting time.
3. Microinverter data will be available in the EMA Manager APP or in the EMA web portal.

Alternatively, LED sequences could be an indicator of microinverters status (see section 6.1)



NOTICE

Once the ECU has been commissioned properly, the APsystems Microinverters will start to send performance data to the ECU. The time required for all of the Microinverters in the system to report to the ECU will vary depending on the number of Microinverters in the system.

6.Troubleshooting

Qualified personnel can use the following troubleshooting steps if the PV system does not operate correctly:

6.1 Status Indications and Error Reporting

Assuming they are easily accessible and visible, Operation LEDs can give a good indication of the microinverters status.

6.1.1 Start up LED

One short red and ten short green blinks when DC power is first applied to the Microinverter indicates a successful Microinverter startup.

6.1.2 Operation LED

Flashing Slow Green (5 sec. gap) - Producing power and communicating with ECU

Flashing Slow Red (5 sec. gap) - Not producing power

Flashing Fast Green (2 sec. gap) - Not communicating with ECU over 60mins, but still producing power.

Flashing Fast Red (2 sec. gap) - Not communicating with ECU over 60mins and not producing power.

Steady Red - default, DC side ground fault protection, see 6.1.3

6.1.3 GFDI Error

A solid red LED indicates the Microinverter has detected a Ground Fault Detector Interrupter (GFDI) error in the PV system. Unless the GFDI error has been cleared, the LED will remain red and the ECU will keep reporting the fault. Please contact your local APsystems Technical Support.

6.2 ECU_APP

APsystems ECU_APP (available in the EMA Manager APP) is the recommended tool to do on-site troubleshooting. When connecting the ECU_APP to the ECU hotspot (please check ECU User Manual for more detailed information), installer can check every microinverter status (production, communication) but also Zigbee signal strength, grid profile and other insightful data helping the troubleshooting.

6.3 Installer EMA (web portal or EMA Manager APP)

Before going on site for troubleshooting, installer can also check all information remotely using his installer account, either on the web or using the EMA Manager APP (see EMA Manager APP User Manual for more detailed information). Having access to module data (DC, AC, voltages and currents) gives the first indication on potential issues.

6.4 Trouble Shooting Guide

Professional installers can also refer to our Troubleshooting Guide (<https://latam.apsystems.com/resources/library/>, section libraries) to have more in depth guideline on how to troubleshoot and fix PV installations powered by APsystems microinverters.

6.Troubleshooting

6.5 APsystems Technical Support

APsystems local Technical Support team is available to support professional installers to get familiar with our products and to troubleshoot installations when needed.

WARNING

Do not attempt to repair APsystems Microinverters. Please contact your local APsystems Technical Support.

WARNING

- ①. Never disconnect the DC wire connectors under load. Ensure that no current is flowing in the DC wires prior to disconnecting.
- ②. Always disconnect AC power before disconnecting the PV module wires from the APsystems Microinverter.
- ③. The APsystems Microinverter is powered by PV module DC power. AFTER disconnecting the DC power, when reconnecting the PV modules to the Microinverter, be sure to watch for the quick red light followed by ten short green LED flashes.

6.6 Maintenance

APsystems microinverters do not require any specific regular maintenance.

7. Replace a microinverter

Follow the procedure to replace a failed APsystems Microinverter

- A. Disconnect the APsystems Microinverter from the PV Module, in the order shown below:
 1. Disconnect the AC by turning off the branch circuit breaker.
 2. Disconnect the inverter AC connector from the AC Bus.
 3. Disconnect the PV module DC wire connectors from the microinverter.
 4. Remove the Microinverter from the PV array racking.

- B. Install a replacement Microinverter to the rack. Remember to observe the flashing green LED light as soon as the new Microinverter is plugged into the DC cables.

- C. Connect the AC cable of the replacement Microinverter to the AC bus.

- D. Close the branch circuit breaker and verify proper operation of the replacement Microinverter.

- E. Update the microinverter in EMA Manager through "Replace" function and update the system's map with new serial number labels.

8. Technical Data



WARNING

- ①. Be sure to verify that the voltage and current specifications of your PV module are compatible with the range allowed on APsystems Microinverter. Please check the microinverter datasheet.
- ②. DC operating voltage range of the PV module must be within allowable input voltage range of the APsystems Microinverter.
- ③. The maximum open circuit voltage of the PV module must not exceed the specified maximum input voltage of the APsystems.

8.1 DS3D Microinverter Datasheet

Region

LATAM

Input Data (DC)

Recommended PV Module Power (STC) Range
Peak Power Tracking Voltage
Operating Voltage Range
Maximum Input Voltage
Maximum Input Current

315Wp-670Wp+
64V-110V
52V-120V
120V
20A x 2

Output Data (AC)

Maximum Continuous Output Power
Nominal Output Voltage/Range*
Adjustable Output Voltage Range
Nominal Output Current
Nominal Output Frequency/ Range*
Adjustable Output Frequency Range
Output Power Factor
Maximum Units per 30A Branch**

2000W
240V/211-264V
170V-278V
8.3A
60Hz/59.3Hz-60.5Hz
55Hz-65Hz
>0.99
3

Efficiency

Peak Efficiency
CEC Efficiency
Nominal MPPT Efficiency
Night Power Consumption

97%
96.7%
99.5%
20mW

Mechanical Data

Operating Ambient Temperature Range
Storage Temperature Range
Dimensions (W x H x D)
Weight
DC Connector Type
Cooling
Enclosure Environmental Rating

-40 °F to +149 °F (-40 °C to +65 °C)
-40 °F to +185 °F (-40 °C to +85 °C)
11" x 9" x 2"(283mm X 233mm X 48.4mm)
8.4lbs(3.8kg)
Stäubli MC4 PV-ADBP4-S2&ADSP4-S2
Natural Convection - No Fans
Type 6

Features

Communication (Inverter To ECU)
Isolation Design
Energy Management

Encrypted ZigBee
High Frequency Transformers, Galvanically Isolated
Energy Management Analysis (EMA) system

Compliances

Compliances

UL1741 (IEEE1547); FCC Part15; CSA C22.2 No. 107.1-16; NOM-001

*Nominal voltage/frequency range can be extended beyond nominal if required by the utility.

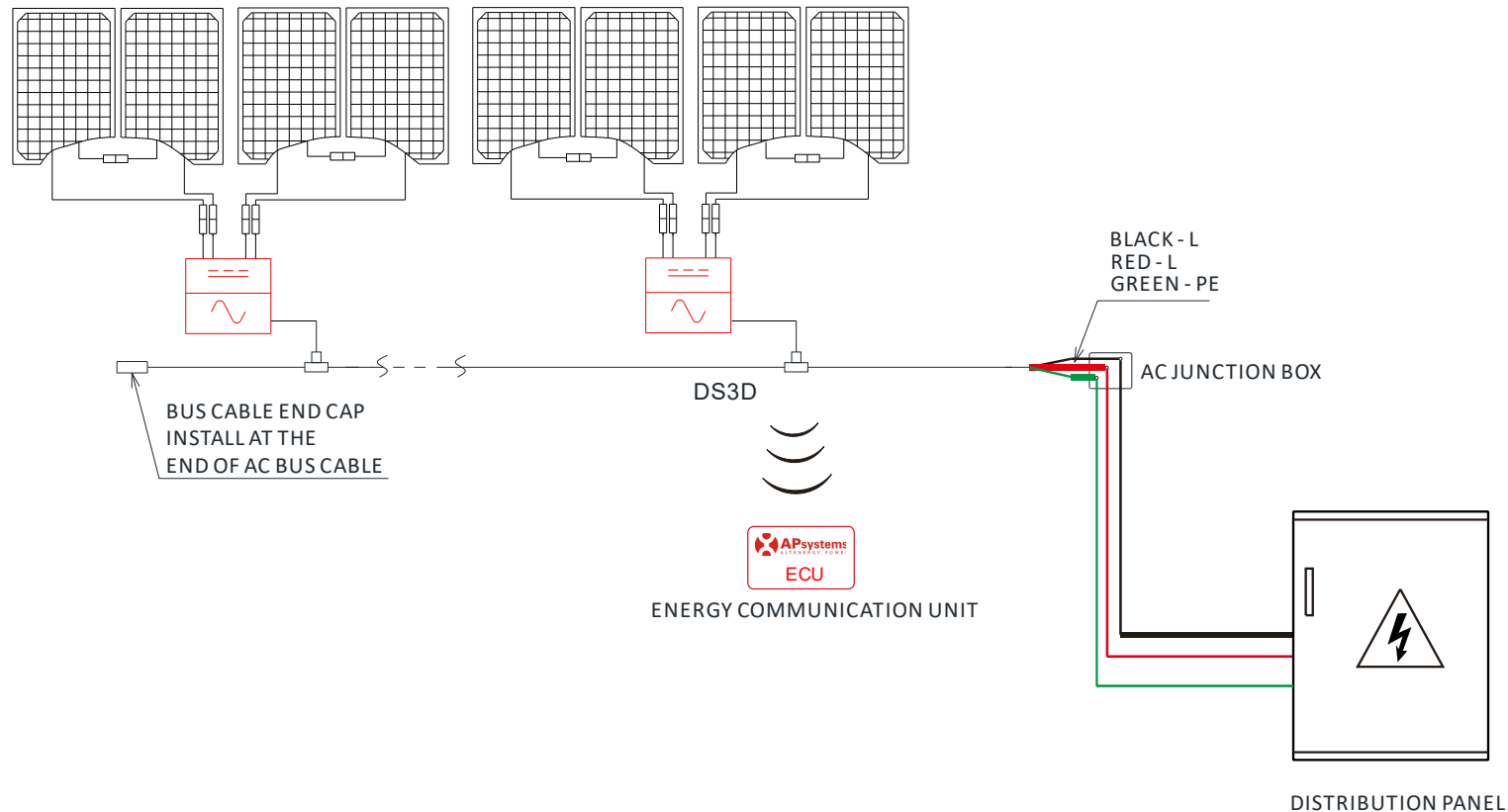
**Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

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Specifications subject to change without notice please ensure you are using the most recent update found at web : latam.APsystems.com

9. DS3D - Wiring Diagram

9.1 Sample Wiring Diagram - Single Phase




NOTICE

Each channel connects 2 PV modules in series (For PV modules with $V_{oc} < 60V$). The input channel will not work if connects to a single module ($V_{oc} < 60V$). That means the quantity of PV modules in the system is even number.

Figure 12

APsystems Microinverter & Energy Communication Unit Installation Map

The APsystems Installation Map is a diagram of the physical location of each microinverter in your PV installation. Each APsystems microinverter has two serial number labels. Peel the one label and affix it to the respective location on the APsystems installation map.
Installation Map Template

Installer:		PV module type:			Qty:		Sheet ___ of ___	
Owner:		Microinverter type:			Qty:			
	Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	
Row 1								
Row 2								
Row 3								
Row 4								
Row 5								
Row 6								
Row 7								
Row 8								
Row 9								
Row 10								







HiKu7 Mono PERC




640 W ~ 670 W

CS7N-640 | 645 | 650 | 655 | 660 | 665 | 670MS

MORE POWER

-  Module power up to 670 W
Module efficiency up to 21.6 %
-  Up to 3.5 % lower LCOE
Up to 5.7 % lower system cost
-  Comprehensive LID / LeTID mitigation technology, up to 50% lower degradation
-  Better shading tolerance

MORE RELIABLE

-  40 °C lower hot spot temperature, greatly reduce module failure rate
-  Minimizes micro-crack impacts
-  Heavy snow load up to 5400 Pa, wind load up to 2400 Pa*

 **12 Years** Enhanced Product Warranty on Materials and Workmanship*

 **25 Years** Linear Power Performance Warranty*

1st year power degradation no more than 2%
Subsequent annual power degradation no more than 0.55%

*According to the applicable Canadian Solar Limited Warranty Statement.

MANAGEMENT SYSTEM CERTIFICATES*

ISO 9001:2015 / Quality management system
ISO 14001:2015 / Standards for environmental management system
ISO 45001: 2018 / International standards for occupational health & safety

PRODUCT CERTIFICATES*

IEC 61215 / IEC 61730 / CE / INMETRO / MCS / UKCA
UL 61730 / IEC 61701 / IEC 62716 / IEC 60068-2-68
UNI 9177 Reaction to Fire: Class 1 / Take-e-way



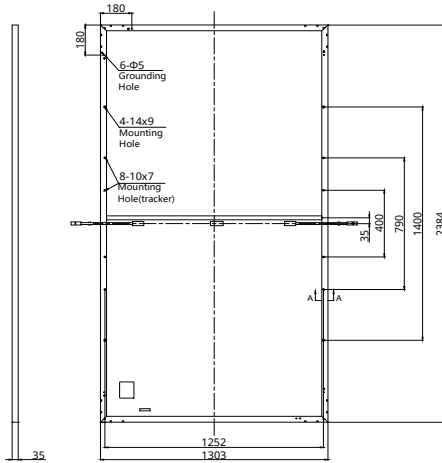
* The specific certificates applicable to different module types and markets will vary, and therefore not all of the certifications listed herein will simultaneously apply to the products you order or use. Please contact your local Canadian Solar sales representative to confirm the specific certificates available for your Product and applicable in the regions in which the products will be used.

CSI Solar Co., Ltd. is committed to providing high quality solar photovoltaic modules, solar energy and battery storage solutions to customers. The company was recognized as the No. 1 module supplier for quality and performance/price ratio in the IHS Module Customer Insight Survey. Over the past 20 years, it has successfully delivered over 63 GW of premium-quality solar modules across the world.

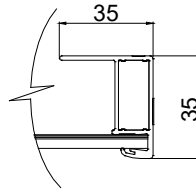
* For detailed information, please refer to the Installation Manual.

ENGINEERING DRAWING (mm)

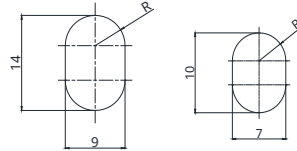
Rear View



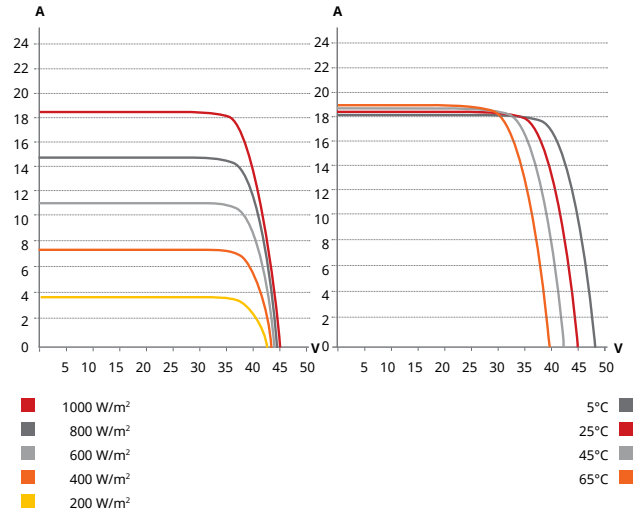
Frame Cross Section A-A



Mounting Hole



CS7N-650MS / I-V CURVES



ELECTRICAL DATA | STC*

CS7N	640MS	645MS	650MS	655MS	660MS	665MS	670MS
Nominal Max. Power (P _{max})	640 W	645 W	650 W	655 W	660 W	665 W	670 W
Opt. Operating Voltage (V _{mp})	37.5 V	37.7 V	37.9 V	38.1 V	38.3 V	38.5 V	38.7 V
Opt. Operating Current (I _{mp})	17.07 A	17.11 A	17.16 A	17.20 A	17.24 A	17.28 A	17.32 A
Open Circuit Voltage (V _{oc})	44.6 V	44.8 V	45.0 V	45.2 V	45.4 V	45.6 V	45.8 V
Short Circuit Current (I _{sc})	18.31 A	18.35 A	18.39 A	18.43 A	18.47 A	18.51 A	18.55 A
Module Efficiency	20.6%	20.8%	20.9%	21.1%	21.2%	21.4%	21.6%
Operating Temperature	-40°C ~ +85°C						
Max. System Voltage	1500V (IEC/UL) or 1000V (IEC/UL)						
Module Fire Performance	TYPE 1 (UL 61730 1500V) or TYPE 2 (UL 61730 1000V) or CLASS C (IEC 61730)						
Max. Series Fuse Rating	30 A						
Application Classification	Class A						
Power Tolerance	0 ~ +10 W						

* Under Standard Test Conditions (STC) of irradiance of 1000 W/m², spectrum AM 1.5 and cell temperature of 25°C.

ELECTRICAL DATA | NMOT*

CS7N	640MS	645MS	650MS	655MS	660MS	665MS	670MS
Nominal Max. Power (P _{max})	480 W	484 W	487 W	491 W	495 W	499 W	502 W
Opt. Operating Voltage (V _{mp})	35.2 V	35.3 V	35.5 V	35.7 V	35.9 V	36.1 V	36.3 V
Opt. Operating Current (I _{mp})	13.64 A	13.72 A	13.74 A	13.76 A	13.79 A	13.83 A	13.85 A
Open Circuit Voltage (V _{oc})	42.2 V	42.3 V	42.5 V	42.7 V	42.9 V	43.1 V	43.3 V
Short Circuit Current (I _{sc})	14.77 A	14.80 A	14.83 A	14.86 A	14.89 A	14.93 A	14.96 A

* Under Nominal Module Operating Temperature (NMOT), irradiance of 800 W/m², spectrum AM 1.5, ambient temperature 20°C, wind speed 1 m/s.

MECHANICAL DATA

Specification	Data
Cell Type	Mono-crystalline
Cell Arrangement	132 [2 x (11 x 6)]
Dimensions	2384 x 1303 x 35 mm (93.9 x 51.3 x 1.38 in)
Weight	34.4 kg (75.8 lbs)
Front Cover	3.2 mm tempered glass with anti-reflective coating
Frame	Anodized aluminium alloy, crossbar enhanced
J-Box	IP68, 3 bypass diodes
Cable	4 mm ² (IEC), 12 AWG (UL)
Cable Length (Including Connector)	460 mm (18.1 in) (+) / 340 mm (13.4 in) (-) or customized length*
Connector	T4 series or MC4-EVO2
Per Pallet	31 pieces
Per Container (40' HQ)	527 pieces

* For detailed information, please contact your local Canadian Solar sales and technical representatives.

TEMPERATURE CHARACTERISTICS

Specification	Data
Temperature Coefficient (P _{max})	-0.34 % / °C
Temperature Coefficient (V _{oc})	-0.26 % / °C
Temperature Coefficient (I _{sc})	0.05 % / °C
Nominal Module Operating Temperature	41 ± 3°C

PARTNER SECTION



* The specifications and key features contained in this datasheet may deviate slightly from our actual products due to the on-going innovation and product enhancement. CSI Solar Co., Ltd. reserves the right to make necessary adjustment to the information described herein at any time without further notice. Please be kindly advised that PV modules should be handled and installed by qualified people who have professional skills and please carefully read the safety and installation instructions before using our PV modules.

CSI Solar Co., Ltd.

199 Lushan Road, SND, Suzhou, Jiangsu, China, 215129, www.csisolar.com, support@csisolar.com

LP210*210-M-66-MH

Rated Power 665W



MBB Cell
New circuit design, lower internal current, lower internal resistance loss.



Low Light Features
Higher performance under low light environment.



Higher Output Power
Module adopts 132 pcs of 210*210mm half cells, the maximum power can reach 665W.



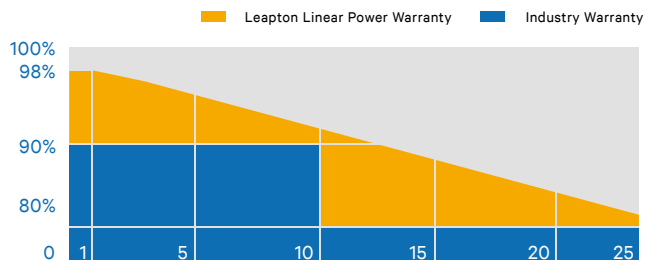
PID Protection
Ensure the attenuation probability caused by PID phenomenon is minimized.



Harsh Environmental Adaptability
Strict salt spray and ammonia corrosion test by TUV Nord.



Load Capacity
Mechanical load tests including wind load 2400 Pa and snow load 5400 Pa done by TUV Nord.



IEC 61215-2: 2016
IEC 61730-2: 2016

Headquarter : Leapton Energy Co., Ltd.

Tosei Bldg. 6F, 1-2-1 Aioi-cho, Chuo-ku Kobe-shi, Hyogo, 650-0025, Japan

+81-78-382-3182

www.leaptonenergy.jp

Manufacturer : Leapton Solar (Changshu) Co., Ltd.

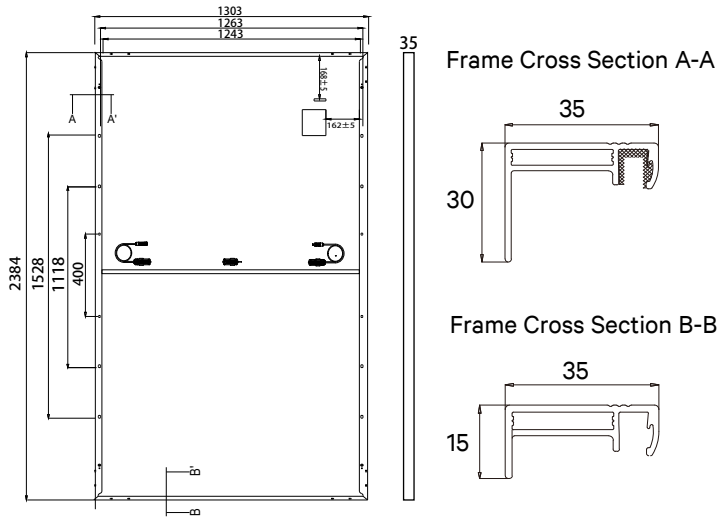
No.9, Sunshine Avenue, Changshu City, Jiangsu, China

+86-512-88800068

info@leaptonenergy.com

www.leaptonpv.com

MECHANICAL DIAGRAMS



SPECIFICATIONS

Weight	34kg
Dimensions	2384mm*1303mm*35mm
Cell Dimensions	210*210mm
Cell Amount	66*2 pcs
Maximum System Voltage	1500V
Junction Box	IP68
Frame	Aluminum Alloy
Cable	4mm ² , Landscape: N 1500mm/P 1500mm Portrait: N 280mm/P 280mm
Connector	MC4 compatible
Application Level	Class A
Code	EX 427

ELECTRICAL PARAMETERS AT STC

Power	665W
Open Circuit Voltage	46.18V
Short Circuit Current	18.31A
Maximum Power Voltage	38.21V
Maximum Power Current	17.40A
Module Efficiency	21.4%

ELECTRICAL PARAMETERS AT NMOT

Power	503W
Open Circuit Voltage	42.86V
Short Circuit Current	15.01A
Maximum Power Voltage	35.42V
Maximum Power Current	14.19A
Module Efficiency	16.2%

* Under Standard Test Conditions (STC) of irradiance of 1000 W/m², spectrum AM 1.5 and cell temperature of 25°C.

* Under Nominal Module Operating Temperature (NMOT), irradiance of 800 W/m², spectrum AM 1.5, ambient temperature 20°C, wind speed 1 m/s.

TEMPERATURE CHARACTERISTICS

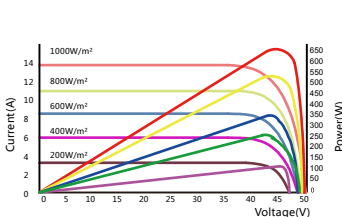
NMOT	41±3°C	Temp Coefficient of ISC	+0.05%/°C
Temp Coefficient of VOC	-0.28%/°C	Temp Coefficient of Pmax	-0.36%/°C

PACKING CONFIGURATION

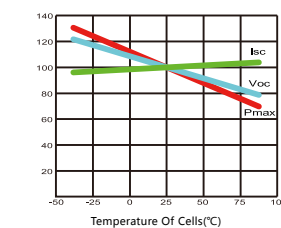
Modules/Pallet	31 Pieces	Modules/40'Container	558 Pieces
Packing Description	18 Pallets, Total=31x18=558 Pieces		

CHARACTERISTICS

LP210*210-M-66-MH-665W



LP210*210-M-66-MH-665W



MAXIMUM RATING

Output Tolerance	0~+5W
Operating Temperature	-40°C~+85°C
Wind Load/Snow Load	2400pa/5400pa
Fuse Current	30A

15
YEARS
Quality
Warranty

25
YEARS
Power
Warranty

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